

# Assessment of Ionic Liquids as H<sub>2</sub>S Physical Absorbents by Thermodynamic and Kinetic Analysis based on Process Simulation

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## Abstract

A comprehensive evaluation of ionic liquids (ILs) as potential H<sub>2</sub>S absorbents was performed using both molecular and process simulation. First, the Conductor-like-Screening MOdel for Real Solvents (COSMO-RS method) was applied to select promising ILs absorbents and to understand the H<sub>2</sub>S gas solubility from a molecular point of view. The ILs screening more than 700 ionic combinations determines that H<sub>2</sub>S physical absorption is mainly controlled by the hydrogen-bond acceptor capacity of the anion, due to the easily hydrogen bond formation when mixed with the acidic solute. Based on molecular simulation analysis, 6 ILs of different nature were evaluated in a typical industrial packed absorption column using COSMO-based/Aspen Plus methodology. Equilibrium based simulations demonstrated higher H<sub>2</sub>S separation efficiency (*i.e.* lower solvent expenses and smaller equipment sizes) when increasing H<sub>2</sub>S absorption capacity of the IL solvent. In contrast, rigorous process simulation analysis (including kinetic equations) reveals a strong mass transfer kinetic control in the H<sub>2</sub>S absorption in commercial packed column, which severely limits the maximum H<sub>2</sub>S absorption given by thermodynamics. As a result, ILs that present the best performance in the thermodynamic aspect, become worse for the operation. In fact, it was found that H<sub>2</sub>S recovery at given operating conditions increases when decreasing the viscosity of IL, being 1-ethyl-3-methylimidazolium dicyanamide, the one that presents the best absorbent performance, requiring the lowest operating temperatures and liquid volume flows. Lastly, the absorption operation was designed to achieve fixed H<sub>2</sub>S recovery using different liquid/gas feed ratios, resulting in column heights and diameters inside the

typical range marked by heuristic rules for usual industrial packed columns. In sum, current prospective study based on COSMO-RS and Aspen Plus have been proved as a useful tool to analyze the potential industrial application of ILs in the H<sub>2</sub>S capture and to select the most adequate ILs, before starting with experimental tests, highly demanding in cost and time.

## **Introduction**

In recent years, natural gas has become one of the most promising alternatives to the traditional and pollutant energy sources due to its cleanliness [1]. The active component in natural gas is methane (CH<sub>4</sub>), but it usually contains undesired impurities such as carbon dioxide (CO<sub>2</sub>) and hydrogen sulfide (H<sub>2</sub>S) [2]. H<sub>2</sub>S is an extremely toxic and corrosive gas that can cause several diseases and even the potential dead in enough concentrations [3]. H<sub>2</sub>S is one of the responsible compounds of the well-known “acid rain” when it is oxidized to SO<sub>2</sub>, causing extremely negative effects to the different ecosystems [4]. For all these reasons, the complete removal of H<sub>2</sub>S from natural gas is required not only for a safety transport, but also for its correct utilization. Furthermore, the removal of this acid gas increases the calorific value of the natural gas [5].

Some technologies are available for H<sub>2</sub>S treatment. Starting with the adsorption operation, some adsorbents such as silica gel, active carbon and zeolites are traditionally used. Specially, high specific surface zeolites demonstrated a great efficiency with high H<sub>2</sub>S selectivity, and great stability until high temperatures [6]. However, the main disadvantage of this technology is the high energy demanding in the regeneration operation that hinders the application of this technology [7]. The technology most widely studied is H<sub>2</sub>S absorption. In fact, a huge number of solvent-based processes were analyzed to remove this acid gas [8]. The separation has been accomplished by using chemical and/or physical absorption processes. Starting with the former, the most typical absorbents used are the aqueous organic amine solutions [9, 10]. They present high absorption capacities at low partial pressures, but they become less effective when the absorbent is reaching the saturation [8]. These absorbents show some disadvantages in their use, such as the high energy consumption due to the heat requirements to release the H<sub>2</sub>S from the solvent and their high losses because of their high volatility [11]. In addition, the presence of CO<sub>2</sub> in the streams, results in competitive absorption, being the H<sub>2</sub>S separation capacity reduced [11]. In the case of physical absorption, it presents some

advantages when compared with the chemical one, such as the easy regeneration at lower temperatures. Some physical absorbents are methanol, dimethylether, and morpholine derivatives, which are employed in commercial processes: Rectisol<sup>®</sup>, Selexol<sup>®</sup> and Morphysorb<sup>®</sup>, respectively [12]. However, Rectisol<sup>®</sup> presents a high volatility and low H<sub>2</sub>S selectivity when CO<sub>2</sub> is present on the stream to treat. Selexol<sup>®</sup> presents lower vapor pressure than traditional solvents usually employed, but it presents high viscosity, which will result in low mass transfer kinetics. Morphysorb<sup>®</sup> presents high volatility, which will make more difficult the regeneration stage. [13]. These advantageous properties are the high and tunable solvent capacity, negligible volatility, non-flammability, low corrosivity and relatively high chemical and thermal stability [13, 14]. Furthermore, the possibility of customizing the cation and/or the anion for specific tasks made them considered as “designer solvents” [15]. The introduction of the ILs to physically absorb H<sub>2</sub>S has attracted a great scientific community interest in recent years. Several works studying the H<sub>2</sub>S solubility in different ILs physical absorbents were reported [16-20]. In that way, a pioneer work by Pomelli *et al.* [21] reported an experimental and theoretical study on solubility using different nature based ILs, concluding the importance of hydrogen bond interactions between the anion and the acid gas showing less importance the cation selection. This finding was confirmed later by Aparicio *et al.* [22] and Sakhaeinia *et al.* [23]. In parallel, several studies using COSMO-RS method performed computational screenings to select ILs with high H<sub>2</sub>S gas solubility, in order to minimize the high cost and time demanding experimental tests [24-26].

In recent years, we have followed a multiscale research strategy, that integrates molecular and process simulations, to design new gas separation process based on ILs [27-29], successfully applied to the capture of CO<sub>2</sub> [30-33], NH<sub>3</sub> [34], toluene [35], acetylene [27] and other volatiles organic compounds [36-38]. This computational methodology can be applied to preliminary evaluate the technical viability of novel gas absorption process using ILs prior to experimental tests. For this purpose, the free ILUAM database [28] was recently developed to include 100 common ILs as compounds in Aspen Plus/Hysys software, in order to easily model individual operation units and complete separation processes based on ILs. This COSMO-based/Aspen Plus approach allows considering, simultaneously, thermodynamic, kinetic, technical, energetic and economic criteria in the selection of the most adequate IL absorbent. In addition, operating conditions, equipment

design and process configuration can be optimized in order to promote the technical and economic viability of the new separation process based on ILs [30, 31, 39, 40].

The main aim of this work is to evaluate and select adequate ILs for the H<sub>2</sub>S absorption by means of the COSMO-based/Aspen Plus methodology. First, molecular simulation was used to select ILs with favorable thermodynamic properties for H<sub>2</sub>S capture. For this purpose, a COSMO–RS screening of Henry’s law constants of H<sub>2</sub>S in more than 700 ILs was carried out to determine the more favorable cation-combination for H<sub>2</sub>S absorption, selecting a sample of ILs with favorable H<sub>2</sub>S absorbent properties. Then, the excess enthalpies of H<sub>2</sub>S-IL binary mixtures were analyzed in terms of the solute-solvent intermolecular interactions, in order to obtain deeper insight of H<sub>2</sub>S physical absorption phenomena in IL. Finally, process simulation with Aspen Plus process simulator was accomplished to describe the H<sub>2</sub>S capture by IL in packing column at industrial scale. An equilibrium-based model was preliminary applied to analyze the role of thermodynamics in H<sub>2</sub>S absorption operation, including the influence of the operating pressure, gas/liquid ratio (L/G) and number of column stages (N) on the H<sub>2</sub>S recovery. Then, the potential kinetic control on the H<sub>2</sub>S absorption process at different operating temperatures was analyzed by using rigorous rate-based column model. Finally, the sizing of the absorption column was performed for the best IL in order to achieve 95% H<sub>2</sub>S recovery at different L/G ratios, obtaining in each case the required height and diameter of the packed column and comparing the results with the heuristic industrial parameters.

## **Methodology**

### *COSMO-RS calculations*

The first stage in COSMO-RS calculations is to create the \*.cosmo files of the ILs for their use in COSMOtherm software. For this, the optimization of the compounds was performed at BP86/TZVP computational level by using Turbomole 7.0 software. ILs are defined using the molecular model of independent counter ions ( $C + A$ ) in which the cation and the anion are optimized separately. These optimizations were carried out taking the compounds to the structure of minimum energy, with the solvent effect through the COSMO continuum solvation method. Once the optimization was finished, the polarized charge distribution of the compounds is obtained by a COSMO single point calculation, saving it into \*.cosmo files. Then, the COSMO-RS calculations were performed using the COSMOtherm program package (version C30\_1704) and its parametrization

BP\_TZVP\_C30\_1701. The charge distributions of both H<sub>2</sub>S, as pure solute, and ILs, as absorbents, can be easily visualized in  $\sigma$ -profile and  $\sigma$ -potential. In addition, vapor pressure calculation of H<sub>2</sub>S at different temperatures was performed. In the case of the solute-solvent mixtures, Henry's law constants of H<sub>2</sub>S in ILs and detailed contributions to excess enthalpies in equimolar mixtures were calculated as well. First, Henry's law constants ( $K_H$ ) are calculated as follows:

$$K_H = \gamma_i^\infty \cdot p_0^{vap} \quad [1]$$

where  $K_H$  is calculated as the product of  $\gamma_i^\infty$ , which is the activity coefficient of the solute at infinite dilution in the IL (calculated by COSMOtherm) and  $p_0^{vap}$ , which is the vapor pressure of the pure gas, estimated by Antoine equation (experimental data from reference [41]).

Second, the excess enthalpy of an equimolar mixture ( $H^E$ ) is calculated by COSMOtherm following the next expression:

$$H^E = H^E(MF) + H^E(HB) + H^E(vdW) \quad [2]$$

Where  $H^E(MF)$  is the energy contribution associated to Misfit forces;  $H^E(HB)$  is that attributed to the hydrogen bonding and  $H^E(vdW)$  is the one ascribed to Van der Waals forces.

#### *Process simulation details*

ILs were directly used from ILUAM database [28], which includes information and parameters of 100 commercial ILs for its application in Aspen Process simulators. COSMOSAC property package was selected for the thermodynamic calculations. In the case of the conventional gaseous compounds used in this work, which are N<sub>2</sub>, CH<sub>4</sub>, H<sub>2</sub>S, and CO<sub>2</sub>, they were loaded from Aspen Plus Database including two parameters for the complete definition of COSMOSAC property package. In this sense, the  $\sigma$ -profile and COSMO volume of the gaseous compounds were first calculated by using COSMOtherm software and then introduced to Aspen Plus process simulator. The use of COSMOSAC property package lets the user select the model that better fits to the system. Therefore, the user can select between: (i) the original COSMO-SAC model proposed by Lin and Sandler [42] (denoted as COSMOSAC 1); (ii) the original COSMO-RS model developed by Klamt [43] (COSMOSAC 2); and (iii) a modification of the Lin and Sandler model performed by P. Mathias *et. al* [44] (COSMOSAC 3). In the present work, the three

models were used for selecting the one that best fits to the experimental data. Mean relative error were calculated by eq. 3 using the experimental and calculated gas-liquid equilibria (GLE) data 30%. COSMOSAC 1 property model shows the best fit to the experimental data, with errors lower than 16%, which can be considered an admissible error on initial stages of conceptual engineering [39]. Therefore, COSMOSAC 1 is selected as the property model for next stages of the work.

$$\text{Mean relative error (\%)} = \frac{1}{N_{point}} \sum \frac{|x_{calculated} - x_{experimental}|}{x_{calculated}} \cdot 100 \quad [3]$$

The RADFRAC model implemented as default in Aspen Plus v9.0 was used to model the H<sub>2</sub>S absorption column. To accomplish this, two operation modes of RADFRAC model were used: *Equilibrium* mode, in which only the thermodynamic equilibrium is considered, and *Rate-Based* mode, in which also the mass transfer kinetics is taken into account. For *Rate-Based* calculations, a fractional capacity of 65% was fixed to ensure a similar fluid dynamic behavior. A packing type *Raschig Rings* with a diameter of 76.2 mm was selected following the heuristic rules for maintaining a *D/d* ratio around 20 [45].

The inlet gas feed presents the composition summarized in Table 1, accordingly to Faramawy *et. al.* work, for typical acid gas natural streams of industrial plants [2].

Table 1. Inlet gas feed general characteristics.

Stream characteristics		Value	
<i>P</i> , atm		0.98	
<i>T</i> , °C		25	
Total Molar Flow, kmol/h		1301	
Total Mass Flow, ton/h		22.5	
Component	<i>MW</i> , kg/kmol	<i>y<sub>i</sub></i>	Flow, kmol/h
CH <sub>4</sub>	16	0.940	1222.9
CO <sub>2</sub>	44	0.025	32.5
N <sub>2</sub>	14	0.015	19.5
H <sub>2</sub> S	34	0.020	26.1

Different simulation cases were performed for studying both the thermodynamics and the kinetics of the H<sub>2</sub>S absorption operation using ILs: *Case 1*): The *Equilibrium* mode of RADFRAC column was used for studying the influence of the *L/G* ratio at two given

pressures in the H<sub>2</sub>S recovery in different ILs. *Case 2*): Once again using the equilibrium column, the number of stages was varied for obtaining 99% of recovery at a fixed *L/G* ratio. *Case 3*): The H<sub>2</sub>S recoveries as a function of the temperature are estimated for the selected ILs using *Equilibrium* and *Rate-Based* mode in RADFRAC column (1 m of height). *Case 4*): Comparison of *L/G* ratio for reaching a 95% H<sub>2</sub>S recovery at different temperatures between *Equilibrium* and *Rate-Based* mode of different ILs. All the used conditions for each case are summarized in Table 2. Last, the column design (height and diameter) was accomplished for the best case taking into account heuristic rules. In this sense, the enough height for reaching a 95% H<sub>2</sub>S recovery, and the diameter needed for a fractional approach to maximum capacity of 65% as a function of the *L/G* ratio.

Table 2. Conditions of the different cases of study.

<b>Case</b>	<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>
<b>Mode</b>	EQ	EQ	EQ/RB	EQ/RB
<b>Pressure, atm</b>	3-30	30	30	30
<b><i>T</i>, °C</b>	25	25	0-200	0-100
<b><i>L/G</i>, kg/kg</b>	0-200	-	30	-
<b>H<sub>2</sub>S recov, %</b>	-	99	-	95
<b>Number of Stages</b>	2	2-10	5	5

## Results

### *Molecular simulation*

COSMO-RS methodology allows predicting the thermodynamic properties of solute-IL systems and analyzing the intermolecular interactions governing the mixture behavior. This is due to the quantification of the interaction energy between the surfaces by means of the polarized charge distribution ( $\sigma$ ). This charge distribution can be summarized in a histogram named  $\sigma$ -profile that permits a simple analysis of the chemical nature of the compounds involved. Next, COSMO-RS introduces an additional tool called  $\sigma$ -potential in which the charge density concept is introduced. This is defined as the chemical potential of a surface unit with a polarized charge distribution in a solvent, and allows

analyzing the intermolecular interactions between the compound and its environment [46]. In this sense, Figure 1 shows the  $\sigma$ -profile and  $\sigma$ -potential results of the solute studied ( $\text{H}_2\text{S}$ ). It is important to remark the three different regions in which the histograms are divided. The first one that includes the range of polarities  $\sigma < -0.0082 \text{ e}/\text{\AA}^2$  is referred to the hydrogen bond donor groups, the second one ( $-0.0082 < \sigma < +0.0082 \text{ e}/\text{\AA}^2$ ) includes the non-polar region and the last one  $\sigma > +0.0082 \text{ e}/\text{\AA}^2$  associated to hydrogen bond acceptor groups. The  $\sigma$ -profile of  $\text{H}_2\text{S}$  presents a peak at the negative region (hydrogen bond donor group), in agreement with the weak  $\text{H}_2\text{S}$  acidity. On the other hand, attending to the  $\sigma$ -potential (Figure 1B), it is observed that  $\text{H}_2\text{S}$  presents attractive interactions with non-polar compounds and polar compounds presenting weak hydrogen bond acceptor groups, as seen on the exothermic behavior near the cut-off region.

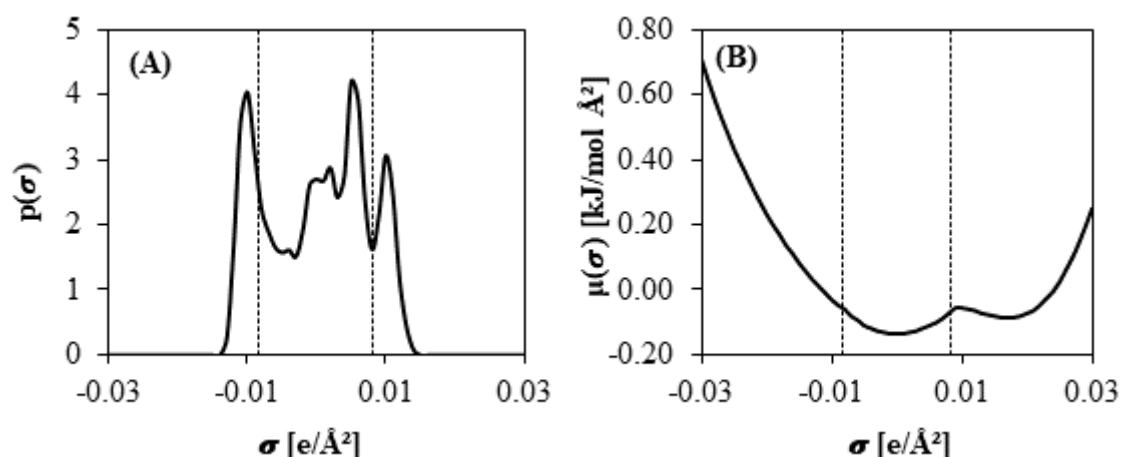


Figure 1: (A)  $\sigma$ -profile and (B)  $\sigma$ -potential of pure  $\text{H}_2\text{S}$

The next stage of molecular simulation is to select ILs among a huge database. A widely used key parameter for the selection of ILs as absorbent -attending to thermodynamic criteria- is the Henry's law constant of the gas solute in the IL. Following the equation (1), COSMO-RS method calculates  $K_H$  by means of the activity coefficient of the solute at infinite dilution in the mixture and the vapor pressure of the pure solute. In current COSMO-RS calculations, the experimental vapor pressure was included in the software by means of Andrade equation parameters ( $A= 4.52887$ ;  $B= 958.587$  and  $C= -0.539$  units of bar). For validation purposes, Figure 2 shows the experimental  $K_H$  vs the calculated  $K_H$



for several different solutes in ILs, using the [C+A] model to describe the IL component in COSMO-RS simulations, following the methodology of previous works [27, 32, 36]. It is important to remark that the experimental  $K_H$  values were collected from Gonzalez-Miquel *et. al.* work [36] (more information in Table S1 of Supporting Information). As can be seen, the statistical parameters (slope = 0.99 and square correlation coefficient  $R^2 = 0.98$ ) show the good predictability of COSMO-RS approach used in this work, including the available data for H<sub>2</sub>S-IL systems (Table S1 of Supporting Information collects all the data and references presented in Figure 2).

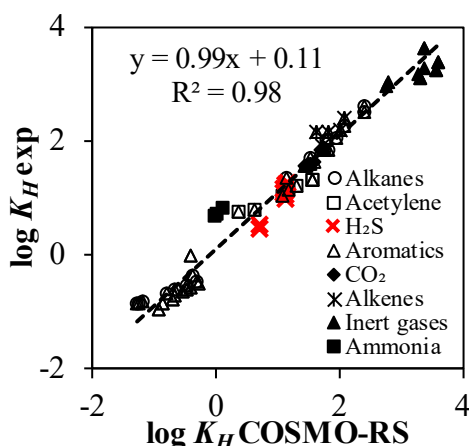


Figure 2: Henry's law constant prediction validation using [C+A] model and experimental vapor pressure of solutes using COSMO-RS calculations at near room temperature

Then, a complete Henry's law constant screening among more than 20 combinations cation-anion (>700 ILs) was performed for selecting ILs with potential properties for H<sub>2</sub>S absorption. Remarkably different nature cations and anions were used for the screening (see Table S2 in the Supplementary Material for the nomenclature of the ILs used). Figure 3 presents the results of predicted  $K_H$  of H<sub>2</sub>S in the different cation-anion combinations. It is important to remark that, following the equation (1), low  $K_H$  values are traduced into high solubility values in molar terms. Therefore, we search combinations cation-anion that present the lowest  $K_H$  values. Analyzing the Figure 3, it is observed that the  $K_H$  values for several ILs are lower than 2 bar, indicating a higher H<sub>2</sub>S solubility than that of CO<sub>2</sub> in ILs [33] and in the order of that of similar to NH<sub>3</sub> in ILs [47]; *i.e.*, we found favorable cation-anion combinations for the H<sub>2</sub>S absorption in comparison to other solutes [36]. Attending to COSMO-RS predictions depicted in Figure 3, the selection of both anion and cation has significant influence on the H<sub>2</sub>S absorption capacity of the IL [40], obtaining higher values with those ILs composed by

anion with basic character ( $[\text{MePO}_3]^-$ ,  $[(\text{Me})_2\text{PO}_4]^-$ ,  $[\text{MeSO}_3]^-$  ...) and aprotic cations with non-polar character (phosphonium, ammonium ...).

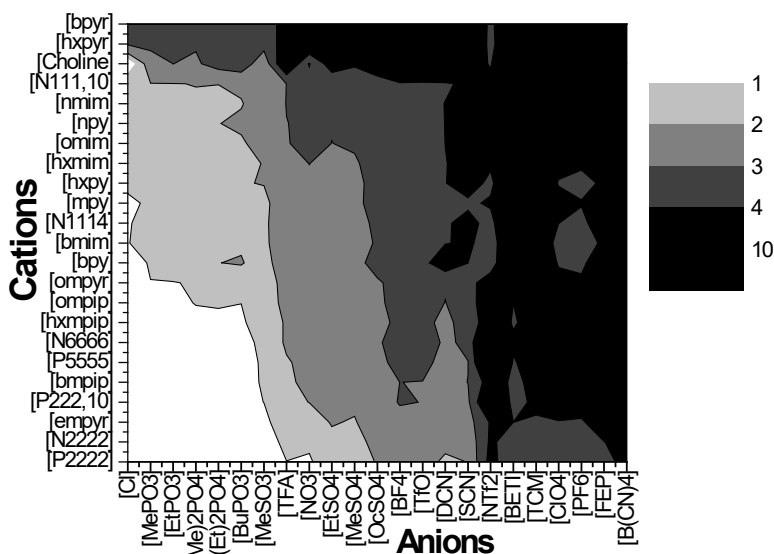


Figure 3: Henry's law constants screening (bar) of  $\text{H}_2\text{S}$  in 529 ILs at 25 °C

To analyze the possible relationship between the  $\text{H}_2\text{S}$  solubility in ILs and the excess enthalpy of  $\text{H}_2\text{S}$ -IL mixtures, COSMO-RS method was applied to calculate the  $H^E$  values of the  $\text{H}_2\text{S}$ -IL mixtures at  $\text{H}_2\text{S}$  concentrations corresponding to the solubility data in ILs. Figure 4 relates the predicted  $K_H$  values of  $\text{H}_2\text{S}$  in IL to the excess enthalpy of the equimolar solute-solvent mixtures at 25 °C and 1 atm. As can be seen, the gas solubility increases (lower  $K_H$ ) in more exothermic mixtures, indicating that the favorable intermolecular interactions between  $\text{H}_2\text{S}$  and IL determine the absorption process, in good agreement with the previously observed for  $\text{CO}_2$ ,  $\text{NH}_3$ , VOCs, etc. capture [27, 30, 32, 34, 36, 40, 47]. As can be seen, from molecular simulations, we can select ILs that present higher exothermic mixtures and lower  $K_H$  values than common ILs widely used in bibliography [16-18, 48, 49].

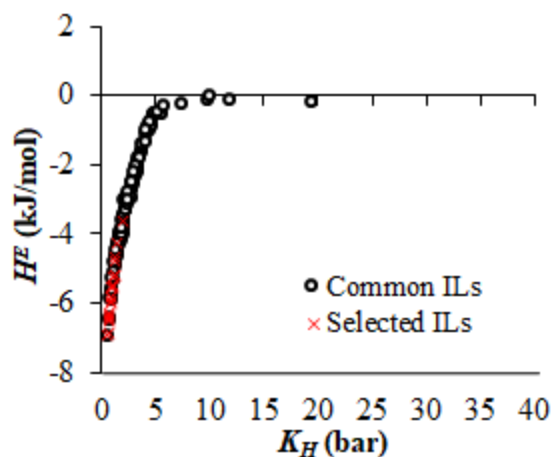


Figure 4: Molar Excess Enthalpies ( $H^E$ ) vs Henry's law constants ( $K_H$ ) of equimolar  $H_2S$ -ILs mixtures at 25 °C

In order to obtain more insights in the intermolecular contributions to the  $H_2S$  absorption, different COSMO-RS analysis can be performed. In this sense, we first analyze the effect of the anion nature on  $H_2S$ -IL mixture behavior. It is going to be analyzed different chemical nature effects of ILs. First, Figure 5 presents the calculated  $H^E$  and  $K_H$  for ILs series of common  $[emim]^+$  cation and different anions. As can be seen, remarkably enhanced  $H_2S$  gas solubility can be obtained by the proper selection of the anion. Thus, ILs with strong hydrogen-bond acceptor groups promote favorable solute-solvent intermolecular interactions that increase the gas solubility. On the contrary, anion with delocalized charge, such as  $[PF_6]^-$ , is not able to form local HB interactions with the solute, and as result, low solubility of  $H_2S$  in the ILs formed by this anion is expected. It was demonstrated that the anion contributes majority to the  $H_2S$  physical absorption and the importance of selecting anions that present basic character.

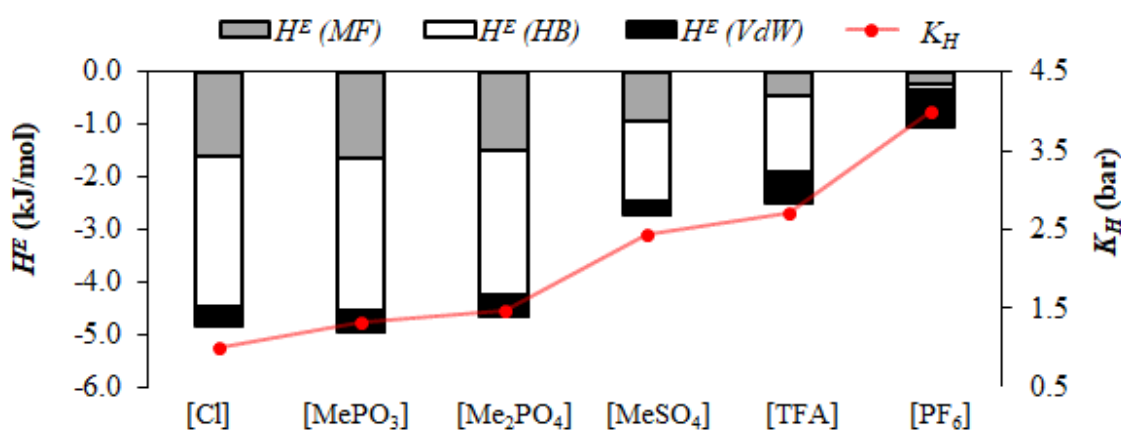


Figure 5: Excess Enthalpies ( $H^E$ ) contributions ( $MF$ ,  $HB$  and  $vdW$ ) and Henry's law constants ( $K_H$ ) of  $H_2S$  with different anions nature with the same cation  $[emim]^+$

It is also analyzed the effect of different alkyl chains with the same anion ( $[(\text{Me})_2\text{PO}_4]^-$ ). Figure 6 presents the contributions to excess enthalpy and  $K_H$  as a function of the alkyl chain of the methylimidazolium based cation. As can be seen, the cation nature also affects the  $\text{H}_2\text{S}$  solubility in the IL, but with less influence than that of the anion. In all studied cases, the hydrogen bonding interactions present the higher contribution, being almost 68% of the total. The exothermic behavior of mixture is related to favorable solute-solvent interactions. ILs formed by methylimidazolium based cations with short alkyl chains present slightly better performance in the  $\text{H}_2\text{S}$  absorption, since the attractive electrostatic interactions are more effective when using shorter alkyl chains.

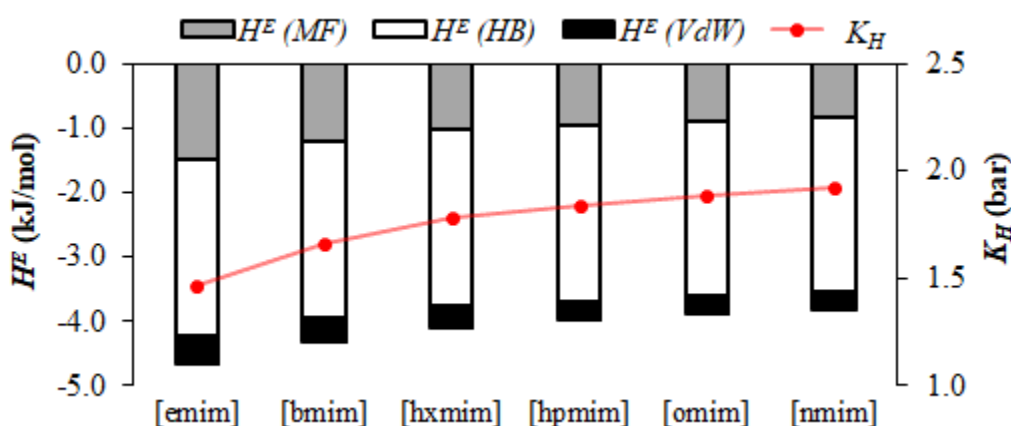


Figure 6: Excess Enthalpies ( $H^E$ ) contributions (MF, HB and vdW) and Henry's law constants ( $K_H$ ) of  $\text{H}_2\text{S}$  in different imidazolium based cations with the same anion  $[(\text{Me})_2\text{PO}_4]^-$

The last effect is shown in Figure 7 presenting the results of all the contributions to excess enthalpies and  $K_H$  of  $\text{H}_2\text{S}$  in different ILs presenting the same anion  $[\text{MePO}_3]^-$ , but varying the head group of the cation. As in previous analysis, the main contribution to the  $\text{H}_2\text{S}$ -IL mixing behavior is the hydrogen bond interactions (HB), representing a 70% of the total excess enthalpy value. ILs with cations presenting hydrogen-bond donor groups (as imidazolium or pyrrolidinium) present lower  $\text{H}_2\text{S}$  gas solubility, due to the competition between hydrogen-bond interactions of cation and anion and  $\text{H}_2\text{S}$ -anion interactions, as it was observed with other solutes [36, 40, 50]. In sum, current COSMO-RS results reveal that both anion and cation present great influence in the behavior of  $\text{H}_2\text{S}$ -IL mixtures. For the following process simulation analysis in this work, we selected 3 ILs that present favorable thermodynamic properties ( $[\text{emim}][\text{MePO}_3]$ ,  $[\text{bmim}][\text{TFA}]$  and  $[\text{emim}][\text{OcSO}_4]$ ) from COSMO-RS analysis. In addition, we selected three ILs

([emim][DCN], [emim][SCN] and [emim][NTf<sub>2</sub>]) that present worse thermodynamic behavior but lower viscosities and thus better expected transport properties [33].

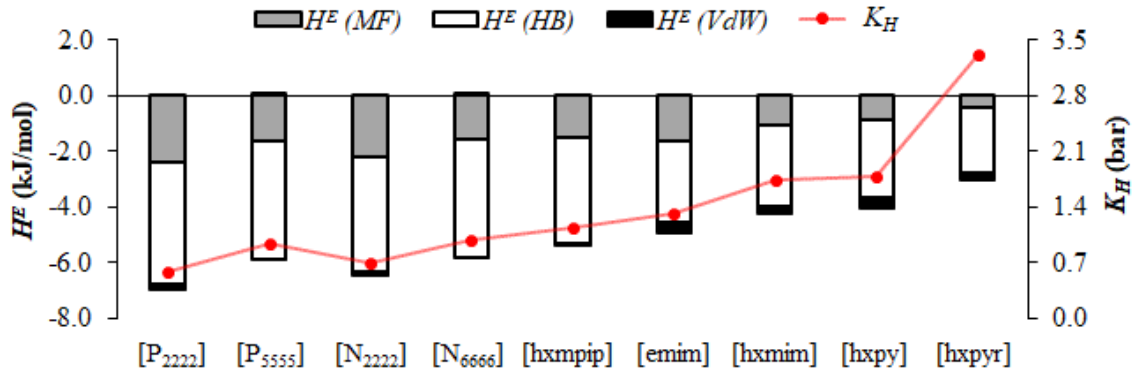


Figure 7: Excess Enthalpies ( $H^E$ ) contributions (MF, HB and vdW) and Henry's law constants ( $K_H$ ) of H<sub>2</sub>S with different cations nature with the same anion [MePO<sub>3</sub>]<sup>-</sup>

### Process Simulation Analysis

As first stage, COSMO-based/Aspen methodology was validated for the prediction gas-liquid equilibria data of H<sub>2</sub>S-IL mixtures by comparing to available experimental data. Table 3 collects the mean relative errors of the gas-liquid equilibria (eq. 3) of four different ILs using the three COSMOSAC models commented in the methodology section. The experimental and calculated gas-liquid equilibria (GLE) data used to calculate these errors are collected in Figure S1 of the Supplementary Material. All the models describe reasonably well the GLE behavior of the mixture, presenting relative error < 30%. COSMOSAC 1 property model shows the best fit to the experimental data, with errors lower than 16%. This low dispersion can be considered an admissible error on initial stages of conceptual engineering of new processes based on ILs [28]. Therefore, COSMOSAC 1 is selected as the property model for next stages of the work.

Table 3: Mean relative errors of calculated solubilities using the different COSMOSAC property models, at temperatures between 30-80 °C

IL	[omim][PF <sub>6</sub> ]	[emim][NTf <sub>2</sub> ]	[hxmim][NTf <sub>2</sub> ]	[omim][NTf <sub>2</sub> ]
Reference	[51]	[49]	[48]	[48]
<i>P</i> range (MPa)	0.12-1.92	0.16-1.61	0.11-2.02	0.13-1.69
COSMOSAC model		Relative Error (%)		
1	15.3	16.0	14.3	8.5
2	22.5	27.2	27.7	15.3
3	16.1	18.7	16.4	9.1

Once COSMO-based/Aspen approach was validated, different process simulations were carried out to systematically evaluate the performance of the selected ILs in H<sub>2</sub>S absorption from a typical acid gas natural stream (Table 1), attending to the four cases detailed in Table 2.

*Case 1:* The performance of the selected ILs was first evaluated by modeling the absorption column in *Equilibrium* mode at a given number of stages and operating temperature. Figure 8 presents the achieved H<sub>2</sub>S recovery when using the 6 different ILs with increasing liquid mass flow at two operating pressures (3 and 30 atm).

It is clear shown the advantage of using [emim][MePO<sub>3</sub>] from the thermodynamic point of view, due to the lower *L/G* ratios required to reach high H<sub>2</sub>S recoveries when compared to the other ILs. Comparing the two operation pressures (3 to 30 atm), it can be seen that a higher operating pressure allows using lower *L/G* ratios to reach the same H<sub>2</sub>S recovery. [emim][MePO<sub>3</sub>] presents the best thermodynamic behavior at both pressures. The overall process analysis suggests that H<sub>2</sub>S absorption by ILs is not impeded from the thermodynamic point of view, reaching at 30 atm high solute recoveries with *L/G* ratios in the industrial range [52].

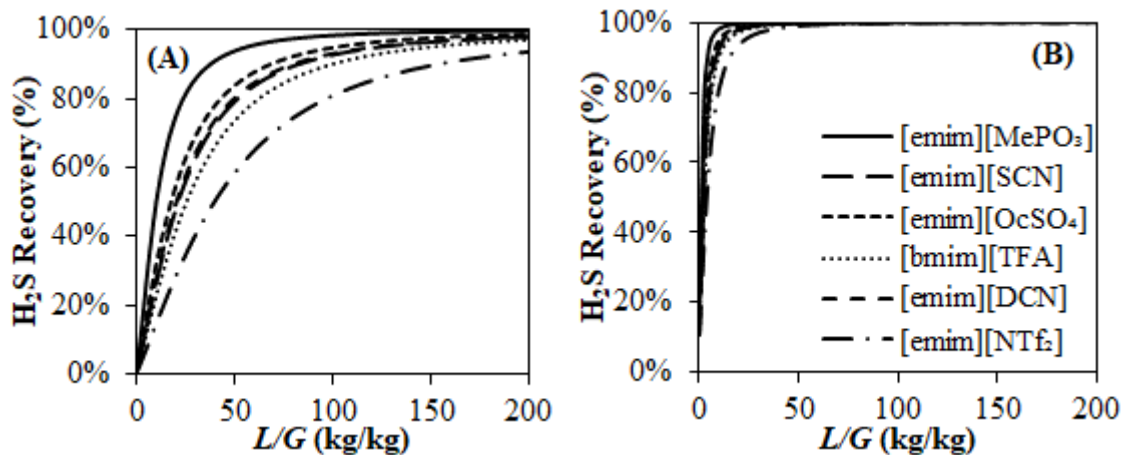


Figure 8: H<sub>2</sub>S recoveries as a function of the *L/G* ratio at (A) 3 atm and (B) 30 atm  
(*Case 1* in Table 2)

*Case 2:* The aim of this study is to analyze the effect of the number of equilibrium stages of the absorption column in H<sub>2</sub>S separation. Figure 9 presents the calculated number of stages required for reaching a H<sub>2</sub>S recovery of 99% when using different *L/G* ratio for the selected ILs. As can be seen, from equilibrium-based simulations, it is possible to obtain high H<sub>2</sub>S recoveries in a wide range of *L/G* and *N<sub>stages</sub>* design variables. As expected, increasing the number of stages in the absorption column decreases the IL mass flow

required to achieve 99% of recovery. However, when increasing more than 5 stages, the required  $L/G$  ratio decreases in less proportion, converging into the same value. The shaded zone of the graph is referred to the work range (3 – 5 stages) more usually employed. This range was selected taking into account the heuristic value of 1 – 1.5 of  $L/G$  minimum for the separation [53]. For next stages, it was decided to work with an absorption column of 5 stages.

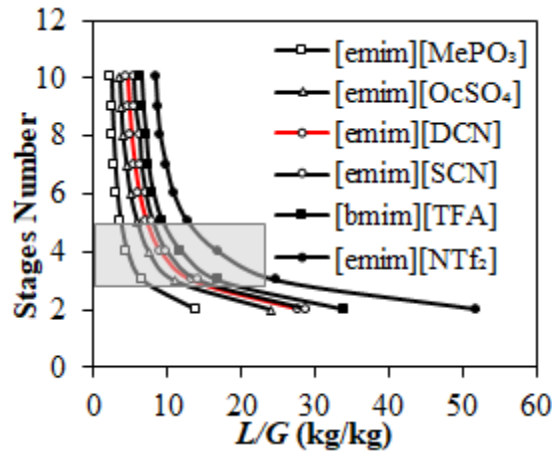


Figure 9: Stages number vs  $L/G$  ratio needed to reach a 99%  $H_2S$  recovery, using different ILs at 30 atm of pressure (*Case 2* in Table 2)

*Case 3:* This case of study introduces the mass transfer kinetics in the description of the absorption operation by using RADFRAC column in Rate-based mode. Thus, a more realistic scenario is studied, considering the transport properties of the mixture to estimate the  $H_2S$  separation efficiency by ILs in commercial packed columns. Figure 10 compares the  $H_2S$  recovery as a function of the absorption temperature using RADFRAC column in *Equilibrium* and *Rate-Based* modes with [emim][MePO<sub>3</sub>] and [emim][DCN] ILs as absorbers. Simulations based on equilibrium show curves that follow the expected trends from exclusively thermodynamic consideration, *i.e.* the  $H_2S$  recovery increases when temperature decreases for both ILs, due to the higher gas solubility. In contrast, when absorption rate is considered in calculations, very low  $H_2S$  separation recovery was obtained for [emim][MePO<sub>3</sub>] at near room temperature, as it was already observed when analyzing  $CO_2$  capture by physical absorption with ILs [31, 33]. The results observed in Figure 10A reveal a strong kinetic control in the  $H_2S$  absorption phenomena in [emim][MePO<sub>3</sub>] when using a commercial packed column at relatively low temperatures, assignable to the high viscosity of IL [31, 33]. Then, when increasing the operating temperature, the diffusivity of  $H_2S$  in IL is progressively enhanced, as consequence of the decreased IL viscosity [54], obtaining a maximum of  $H_2S$  recovery curve at 120 °C, then

thermodynamics start to control the absorption process. Similar results are obtained for [emim][DCN] (Figure 10B), but with less remarkable differences between *Equilibrium* and *Rate-Based* mode due to the much lower viscosity of [emim][DCN] (16.83 cP @ 25 °C [55]) when compared to [emim][MePO<sub>3</sub>] (149.12 cP @ 25 °C [56]).

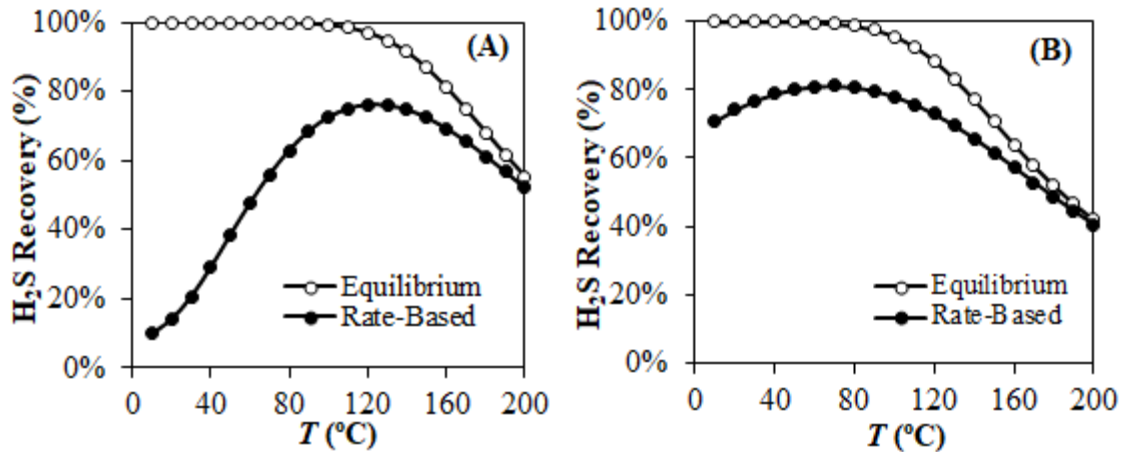


Figure 10: Comparative of the different H<sub>2</sub>S recoveries as a function of the absorption temperature in both *Equilibrium* and *Rate-Based* modes of (A) [emim][MePO<sub>3</sub>] and (B) [emim][DCN] (Case 3 in Table 2)

Figure 11 completes current analysis, presenting the obtained H<sub>2</sub>S recovery for all selected ILs when rigorous *Rate-based* absorption column model was used in simulations at different operating temperatures (25-200 °C). The curves pass through a maximum in all cases, but at different temperature depending on the IL. Thus, [emim][DCN], [emim][SCN] and [emim][NTf<sub>2</sub>] allow obtaining the maximum H<sub>2</sub>S recovery at lower operating temperatures than those of [emim][MePO<sub>3</sub>], [emim][OcSO<sub>4</sub>] and [emim][TFA]. This may be explained by the lower viscosities of the first IL group compared to those of the second one [54]. In fact, at near room temperatures, the H<sub>2</sub>S absorbent performance follows the trend of the IL viscosity values, which confirms that the mass transfer rate is controlling the H<sub>2</sub>S absorption process in the column. On the contrary, at higher operating temperatures (than that corresponding to curve maximum) the absorption separation is determined by the thermodynamics of the H<sub>2</sub>S-IL mixture (as in Figure 9). Based on current results, it is concluded that the IL [emim][DCN] operating at an absorption temperature of 50 °C presents the best performance as H<sub>2</sub>S absorbent.



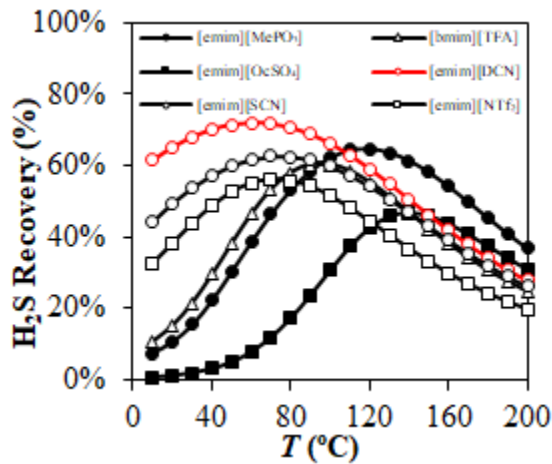


Figure 11: H<sub>2</sub>S recoveries of the different ILs as a function of the absorption temperature (*Case 3* in Table 2)

*Case 4.* Finally, simulations to estimate the solvent consumption required to reach 95% of H<sub>2</sub>S recovery at fixed operating conditions (see Table 2) were carried out for the selected ILs. Figure 12 presents the calculated  $L/G$  ratios needed to achieve this separation at different temperatures by using *Equilibrium* (only thermodynamic equilibrium is considered) and *Rate-Based* mode (mass transfer kinetic is also taken into account).

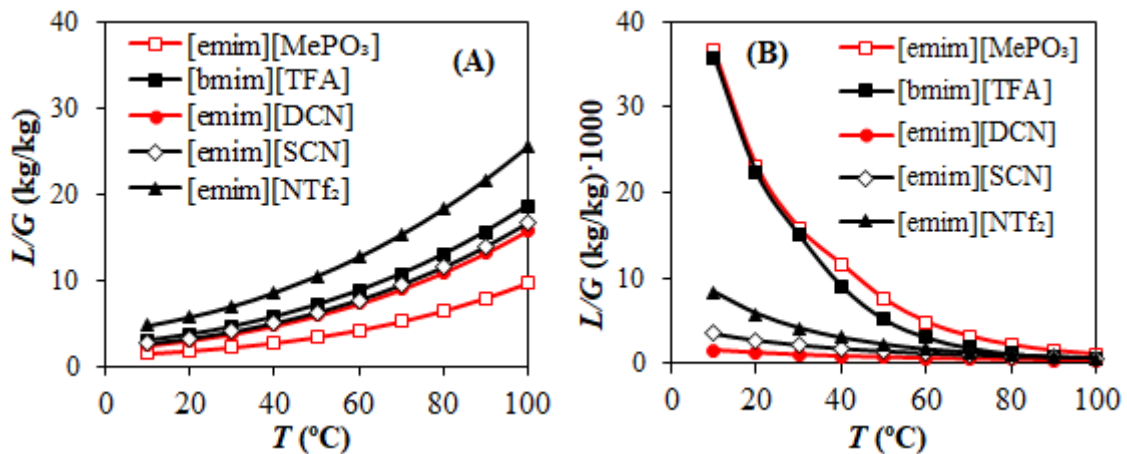


Figure 12:  $L/G$  mass ratio needed to reach a 95% of H<sub>2</sub>S recovery at different temperatures for each IL using the RADFRAC model in (A) *Equilibrium* and (B) *Rate-Based* mode (*Case 4* in Table 2)

As can be seen, huge differences are obtained when using the two different simulation approaches (*Equilibrium* or *Rate-Based* mode). Attending to Figure 12A, all the ILs present the same trend with absorption temperature, increasing IL mass flows by increasing temperatures, due to the lower H<sub>2</sub>S gas solubility. In this case, the IL that presents the most favorable thermodynamic behavior is [emim][MePO<sub>3</sub>]. In contrast, Figure 12B shows opposite trends of required  $L/G$  when increasing the operating

absorption temperature. In this case, the IL solvent expenses are higher at low temperatures due to the increasing IL viscosities [33]. In fact, the curves in Figure 12B follow an exponential decrease in good agreement with the dependence of viscosity values with temperature [54]. Again, it is observed that the IL [emim][DCN] presents the less viscous solvent. It is also important to remark the much higher  $L/G$  ratio needed (1000 time higher) when the mass transfer kinetics is taken into account in separation simulations at near room temperatures.

#### *Absorption column design*

Based on above results, the last purpose of the analysis is to design an  $H_2S$  absorption operation using [emim][DCN] at 50 °C and 30 atm, to obtain a  $H_2S$  recovery of 95%. Figure 13 presents the required height ( $H$ ) and diameter ( $D$ ) of the packed column as a function of the  $L/G$  ratio. As can be seen, the use of a higher  $L/G$  ratio entails smaller column heights. On the other hand, an increase in the liquid mass flow demands larger column diameters for maintaining the fixed fractional capacity of 65%. The grey region corresponds to the design zone in which all the heuristic parameters are satisfied. In this sense, the height/diameter ratio in industrial absorption columns is between 3-15 [45] so different absorption columns with [emim][DCN] are possible. Thus, this study confirms the viability of [emim][DCN] IL to be used as absorbent of  $H_2S$  in gas streams in real applications. Future works with detailed cost estimations will be needed in order to optimize the design variables of  $H_2S$  absorption process based on ILs and compare their behavior with that of conventional absorbents.

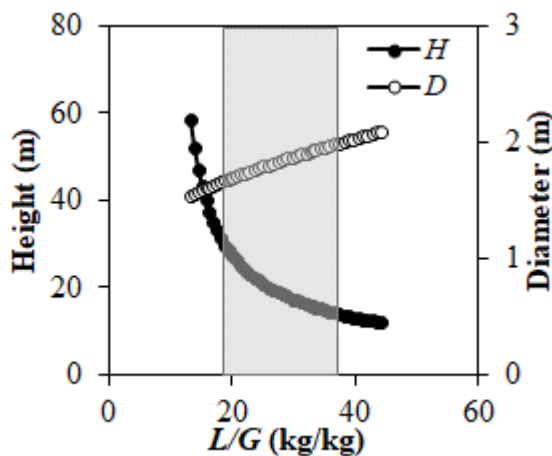


Figure 13: Absorption column design using [emim][DCN] as absorbent

## Conclusions

In the present work, the modeling of H<sub>2</sub>S absorption operation using ILs was accomplished. For this, a COSMO-based/Aspen Plus multiscale methodology was used. This methodology allows the *a priori* evaluation of the thermodynamic properties of a huge number of H<sub>2</sub>S-IL mixtures. First, COSMOtherm molecular simulator was successfully applied to select different ILs among more than 700 attending to thermodynamic criteria (Henry's law constants). The results showed that it is expected a high H<sub>2</sub>S solubility in some ILs due to the low  $K_H$  obtained. In addition, it was clear that the selection of the anion would have a great influence in the solubility, being favored with ions of hydrogen-bond acceptor character. The intermolecular interactions analysis remarks the high contribution on hydrogen bonding between H<sub>2</sub>S solute and IL anion, traducing this into more exothermic mixtures. Second, Aspen Plus process simulator was used to test the H<sub>2</sub>S solvent performance of selected ILs in absorption column. Despite the fact that no thermodynamic restrictions to H<sub>2</sub>S separation were found (equilibrium-based recoveries of more than 99%), the strong kinetic control of the operation was determinant for the selection of both the operation conditions and the IL used. In this sense, the IL that shows the best thermodynamic behavior presents severe limited transport properties, implying very low H<sub>2</sub>S recovery at near room temperatures. The IL that presents the best performance as H<sub>2</sub>S absorbent is [emim][DCN], mainly due to its low viscosity, and thus improved transport properties. The operation temperature is the key parameter of the column design; being 50 °C the one selected in which the recovery curve reaches the maximum absorption capacity. Lastly, the column design was accomplished with different design proposals, confirming the technical viability of the operation. Therefore, integrated molecular (COSMO-RS) and process (Aspen Plus) simulations analysis have been proved as a useful tool to achieve a prospective analysis of the potential application of ILs in the H<sub>2</sub>S capture, providing a key comprehension on the IL selection and its application in a commercial absorption column before required experimental tests.

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